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UNITED STATES DEPARTMENT OF AGRICULTURE  
RURAL UTILITIES SERVICE  
**FINANCIAL AND STATISTICAL REPORT**

BORROWER DESIGNATION  
PERIOD ENDED  
BORROWER NAME AND ADDRESS

INSTRUCTIONS - For detailed instructions, see RUS Bulletin 1717B-2.  
*This data will be used by RUS to review your financial situation. Your response is required ( 7 U.S.C. 901 et. seq.) and may be confidential.*

**CERTIFICATION**

**We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.**

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

**ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES**

**DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII**

*(check one of the following)*

- All of the obligations under the RUS loan documents have been fulfilled in all material respects.
- There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part D of this report.

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SIGNATURE OF OFFICE MANAGER OR ACCOUNTANT                      DATE                      SIGNATURE OF MANAGER OR APPROPRIATE TITLE                      DATE

**PART A. STATEMENT OF OPERATIONS**

ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Operating Revenue and Patronage Capital				
2. Power Production Expense				
3. Cost of Purchased Power				
4. Transmission Expense				
5. Distribution Expense - Operation				
6. Distribution Expense - Maintenance				
7. Customer Accounts Expense				
8. Customer Service and Informational Expense				
9. Sales Expense				
10. Administrative and General Expense				
11. Total Operation & Maintenance Expense (2 thru 10)				
12. Depreciation and Amortization Expense				
13. Tax Expense - Property & Gross Receipts				
14. Tax Expense - Other				
15. Interest on Long-Term Debt				
16. Interest Charged to Construction - Credit	( )	( )	( )	( )
17. Interest Expense - Other				
18. Other Deductions				
19. Total Cost of Electric Service (11 thru 18)				
20. Patronage Capital & Operating Margins (1 minus 19)				
21. Non Operating Margins - Interest				
22. Allowance for Funds Used During Construction				
23. Income (Loss) from Equity Investments				
24. Non Operating Margins - Other				
25. Generation and Transmission Capital Credits				
26. Other Capital Credits and Patronage Dividends				
27. Extraordinary Items				
28. Patronage Capital or Margins (20 thru 27)				

**FINANCIAL AND STATISTICAL REPORT**

BORROWER DESIGNINATION

PERIOD ENDED

INSTRUCTIONS - See RUS Bulletin 1717B-2

**PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT**

ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR (a)	THIS YEAR (b)		LAST YEAR (a)	THIS YEAR (b)
1. New Services Connected			5. Miles Transmission		
2. Services Retired			6. Miles Distribution - Overhead		
3. Total Services in Place			7. Miles Distribution - Underground		
4. Idle Services (Exclude Seasonals)			8. Total Miles Energized (5 + 6 + 7)		

**PART C. BALANCE SHEET**

ASSETS AND OTHER DEBITS	LIABILITIES AND OTHER CREDITS
1. Total Utility Plant in Service .....	29. Memberships.....
2. Construction Work in Progress .....	30. Patronage Capital.....
3. Total Utility Plant (1 + 2) .....	31. Operating Margins - Prior Years.....
4. Accum. Provision for Depreciation and Amort .....	32. Operating Margins - Current Year.....
5. Net Utility Plant (3 - 4) .....	33. Non-Operating Margins.....
6. Non-Utility Property (Net) .....	34. Other Margins and Equities.....
7. Investments in Subsidiary Companies .....	35. Total Margins & Equities (29 thru 34).....
8. Invest. in Assoc. Org. - Patronage Capital .....	36. Long-Term Debt - RUS (Net).....
9. Invest. in Assoc. Org. - Other - General Funds .....	(Payments - Unapplied \$.....)
10. Invest. in Assoc. Org. - Other - Nongeneral Funds..	37. Long-Term Debt - RUS - Econ. Devel. (Net).....
11. Investments in Economic Development Projects ....	38. Long-Term Debt - FFB - RUS Guaranteed.....
12. Other Investments .....	39. Long-Term Debt - Other - RUS Guaranteed.....
13. Special Funds .....	40. Long-Term Debt Other (Net).....
14. Total Other Property & Investments (6 thru 13) ...	41. Total Long-Term Debt (36 thru 40).....
15. Cash - General Funds .....	42. Obligations Under Capital Leases - Noncurrent.....
16. Cash - Construction Funds - Trustee .....	43. Accumulated Operating Provisions
17. Special Deposits .....	and Asset Retirement Obligations.. ..
18. Temporary Investments .....	44. Total Other Noncurrent Liabilities (42 + 43).....
19. Notes Receivable (Net) .....	45. Notes Payable.....
20. Accounts Receivable - Sales of Energy (Net) .....	46. Accounts Payable.....
21. Accounts Receivable - Other (Net) .....	47. Consumers Deposits.....
22. Materials and Supplies - Electric & Other .....	48. Current Maturities Long-Term Debt.....
23. Prepayments .....	49. Current Maturities Long-Term Debt
24. Other Current and Accrued Assets .....	-Economic Development.....
25. Total Current and Accrued Assets (15 thru 24) ....	50. Current Maturities Capital Leases.....
26. Regulatory Assets .....	51. Other Current and Accrued Liabilities.....
27. Other Deferred Debits .....	52. Total Current & Accrued Liabilities (45 thru 51).....
28. Total Assets and Other Debits (5+14+25 thru 27)..	53. Regulatory Liabilities.....
	54. Other Deferred Credits.....
	55. Total Liabilities and Other Credits (35+ 41 + 44 + 52 thru 54).....

**PART D. NOTES TO FINANCIAL STATEMENTS**

THIS SPACE IS PROVIDED FOR IMPORTANT DISCLOSURE NOTES TO THE FINANCIAL STATEMENTS CONTAINED IN THIS REPORT. (A SEPARATE SHEET MAY BE USED IF ADDITIONAL SPACE IS NEEDED.)

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**PART E. CHANGES IN UTILITY PLANT**

PLANT ITEM	BALANCE BEGINNING OF YEAR (a)	ADDITIONS (b)	RETIREMENTS (c)	ADJUSTMENTS AND TRANSFER (d)	BALANCE END OF YEAR (e)
1. Distribution Plant					
2. General Plant					
3. Headquarters Plant					
4. Intangibles					
5. Transmission Plant					
6. All Other Utility Plant					
7. Total Utility Plant in Service (1 thru 6)					
8. Construction Work in Progress					
9. TOTAL UTILITY PLANT (7 + 8)					

**PART F. MATERIALS AND SUPPLIES**

ITEM	BALANCE BEGINNING OF YEAR (a)	PURCHASED (b)	SALVAGED (c)	USED (NET) (d)	SOLD (e)	ADJUSTMENT (f)	BALANCE END OF YEAR (g)
1. Electric							
2. Other							

**PART G. SERVICE INTERRUPTIONS**

ITEM	AVERAGE HOURS PER CONSUMER BY CAUSE				TOTAL (e)
	POWER SUPPLIER (a)	EXTREME STORM (b)	PREARRANGED (c)	ALL OTHER (d)	
1. Present Year					
2. Five-Year Average					

**PART H. EMPLOYEE-HOUR AND PAYROLL STATISTICS**

1. Number of Full Time Employees		4. Payroll - Expensed	
2. Employee - Hours Worked - Regular Time		5. Payroll - Capitalized	
3. Employee - Hours Worked - Overtime		6. Payroll - Other	

**PART I. PATRONAGE CAPITAL**

ITEM	DESCRIPTION	THIS YEAR (a)	CUMULATIVE (b)
1. Capital Credits - Distributions	a. General Retirements		
	b. Special Retirements		
	c. Total Retirements (a + b)		
2. Capital Credits - Received	a. Cash Received From Retirement of Patronage Capital by Suppliers of Electric Power		
	b. Cash Received From Retirement of Patronage Capital by Lenders for Credit Extended to the Electric System		
	c. Total Cash Received (a + b)		

**PART J. DUE FROM CONSUMERS FOR ELECTRIC SERVICE**

1. AMOUNT DUE OVER 60 DAYS	\$	2. AMOUNT WRITTEN OFF DURING YEAR	\$
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**PART K. kWh PURCHASED AND TOTAL COST**

ITEM <i>(a)</i>	RUS USE ONLY SUPPLIER CODE <i>(b)</i>	kWh PURCHASED <i>(c)</i>	TOTAL COST <i>(d)</i>	AVERAGE COST (Cents/kWh) <i>(e)</i>	INCLUDED IN TOTAL COST	
					FUEL COST ADJUSTMENT <i>(f)</i>	WHEELING AND OTHER CHARGES (or Credits) <i>(g)</i>
1.						
2.						
3.						
4.						
5. TOTAL						

**PART L. LONG-TERM LEASES**  
*(If additional space is needed use separate sheet)*

LIST BELOW ALL RESTRICTED PROPERTY HELD UNDER LONG-TERM LEASE. (If none, state "NONE")		RENTAL THIS YEAR <i>(c)</i>
NAME OF LESSOR <i>(a)</i>	TYPE OF PROPERTY <i>(b)</i>	
1.		
2.		
3. TOTAL		

**PART M. ANNUAL MEETING AND BOARD DATA**

1. Date of Last Annual Meeting	2. Total Number of Members	3. Number of Members Present at Meeting	4. Was Quorum Present?
5. Number of Members Voting by Proxy or Mail	6. Total Number of Board Members	7. Total Amount of Fees and Expenses for Board Members \$	8. Does Manager Have Written Contract?

**PART N. LONG-TERM DEBT AND DEBT SERVICE REQUIREMENTS**

ITEM	BALANCE END OF YEAR <i>(a)</i>	BILLED THIS YEAR		
		INTEREST <i>(b)</i>	PRINCIPAL <i>(c)</i>	TOTAL <i>(d)</i>
1. Rural Utilities Service <i>(Excludes RUS - Economic Development Loans)</i>				
2. National Rural Utilities Cooperative Finance Corporation				
3. Bank for Cooperatives				
4. Federal Financing Bank				
5. RUS - Economic Development Loans				
6. Other (List Separately)				
7.				
8.				
9.				
10.				
11.				
12. TOTAL				

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**PART O. POWER REQUIREMENTS DATA BASE - ANNUAL SUMMARY**

CLASSIFICATION	CONSUMER SALES & REVENUE DATA	DECEMBER	AVERAGE NO. CONSUMERS SERVED	TOTAL YEAR TO DATE
		(a)	(b)	(c)
1. Residential Sales (excluding seasonal)	a. No. Consumers Served			
	b. kWh Sold			
	c. Revenue			
2. Residential Sales - Seasonal	a. No. Consumers Served			
	b. kWh Sold			
	c. Revenue			
3. Irrigation Sales	a. No. Consumers Served			
	b. kWh Sold			
	c. Revenue			
4. Comm. and Ind. 1000 KVA or Less	a. No. Consumers Served			
	b. kWh Sold			
	c. Revenue			
5. Comm. and Ind. Over 1000 KVA	a. No. Consumers Served			
	b. kWh Sold			
	c. Revenue			
6. Public Street & Highway Lighting	a. No. Consumers Served			
	b. kWh Sold			
	c. Revenue			
7. Other Sales to Public Authorities	a. No. Consumers Served			
	b. kWh Sold			
	c. Revenue			
8. Sales for Resale - RUS Borrowers	a. No. Consumers Served			
	b. kWh Sold			
	c. Revenue			
9. Sales for Resale - Other	a. No. Consumers Served			
	b. kWh Sold			
	c. Revenue			
10. TOTAL No. of Consumers (lines 1a thru 9a)				
11. TOTAL kWh Sold (lines 1b thru 9b)				
12. TOTAL Revenue Received From Sales of Electric Energy (line 1c thru 9c)				
13. Other Electric Revenue				
14. kWh - Own Use				
15. TOTAL kWh Purchased				
16. TOTAL kWh Generated				
17. Cost of Purchases and Generation				
18. Interchange - kWh - Net				
19. Peak - Sum All kW Input (Metered) Non-coincident___ Coincident___				