

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE OPERATING REPORT - INTERNAL COMBUSTION PLANT	BORROWER DESIGNATION PLANT PERIOD ENDED
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INSTRUCTIONS - Submit an original and two copies to RUS or file electronically. For detailed instructions, see Bulletin 1717B-3.	<i>This data will be used to review your financial situation. Your response is required (7 U.S.C. 901 et. seq.) and may be confidential.</i>
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SECTION A. INTERNAL COMBUSTION GENERATING UNITS												
LINE NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
									Sche. (i)	Unsche. (j)		
1.												
2.												
3.												
4.												
5.												
6.	TOTAL											
7.	Average BTU		/Gal.	/C.F.	/							
8.	Total BTU (10 ⁶)											
9.	Total Del. Cost (\$)											
							STATION SERVICE (MWh)					
							NET GENERATION (MWh)					
							STATION SERVICE % OF GROSS					

SECTION B. LABOR REPORT					SECTION C. FACTORS & MAXIMUM DEMAND			
LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	No. Emp. Full Time (incl. Superintendent)		5.	Maint. Plant Payroll (\$)		1.	Load Factor (%)	
2.	No. Emp. Part Time		6.	Other Accounts Plant Payroll (\$)		2.	Plant Factor (%)	
3.	Total Emp. - Hrs. Worked					3.	Running Plant Capacity Factor (%)	
4.	Oper. Plant Payroll (\$)		7.	TOTAL Plant Payroll (\$)		4.	15 Min. Gross Max. Demand (kW)	
					5. Indicated Gross Max. Demand (kW)			

SECTION D. COST OF NET ENERGY GENERATED					
LINE NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	546			
2.	Fuel, Oil	547.1			
3.	Fuel, Gas	547.2			
4.	Fuel, Other	547.3			
5.	Energy for Compressed Air	547.4			
6.	FUEL SUBTOTAL (2 thru 5)	547			
7.	Generation Expenses	548			
8.	Miscellaneous Other Power Generation Expenses	549			
9.	Rents	550			
10.	NON-FUEL SUBTOTAL (1 + 7 thru 9)				
11.	OPERATION EXPENSE (6 + 10)				
12.	Maintenance, Supervision and Engineering	551			
13.	Maintenance of Structures	552			
14.	Maintenance of Generating and Electric Plant	553			
15.	Maintenance of Miscellaneous Other Power Generating Plant	554			
16.	MAINTENANCE EXPENSE (12 thru 15)				
17.	TOTAL PRODUCTION EXPENSE (11 + 16)				
18.	Depreciation	403.4			
19.	Interest	427			
20.	TOTAL FIXED COST (18 + 19)				
21.	POWER COST (17 + 20)				

REMARKS (including Unscheduled Outages)

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE OPERATING REPORT - COMBINED CYCLE PLANT	BORROWER DESIGNATION PLANT PERIOD ENDED
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SECTION A. COMBINED CYCLE GENERATING UNITS

LINE NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kW (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
									Sche. (i)	Unsche. (j)		
1.												
2.												
3.												
4.												
5.												
6.	TOTAL											
7.	Average BTU		/Gal.	/C.F.	/				STATION SERVICE (MWh)			
8.	Total BTU (10 ⁶)								NET GENERATION (MWh)			
9.	Total Del. Cost (\$)								STATION SERVICE % OF GROSS			

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE	LINE NO.	ITEM	VALUE
1.	No. Emp. Full Time (incl. Superintendent)		5.	Maint. Plant Payroll (\$)		1.	Load Factor (%)	
2.	No. Emp. Part Time		6.	Other Accounts Plant Payroll (\$)		2.	Plant Factor (%)	
3.	Total Emp. - Hrs. Worked		7.	TOTAL Plant Payroll (\$)		3.	Running Plant Capacity Factor (%)	
4.	Oper. Plant Payroll (\$)					4.	15 Min. Gross Max. Demand (kW)	
						5.	Indicated Gross Max. Demand (kW)	

SECTION D. COST OF NET ENERGY GENERATED

LINE NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500			
2.	Fuel, Oil	547.1			
3.	Fuel, Gas	547.2			
4.	Fuel, Other	547.3			
5.	Energy for Compressed Air	547.4			
6.	FUEL SUBTOTAL (2 thru 5)	547			
7.	Generation Expenses	548			
8.	Miscellaneous Other Power Generation Expenses	549			
9.	Rents	507			
10.	Steam Expenses	502			
11.	Electric Expenses	505			
12.	Miscellaneous Steam Power Expenses	506			
13.	Allowances	509			
14.	NON-FUEL SUBTOTAL (1 + 7 thru 13)				
15.	OPERATING EXPENSE (6 + 14)				
16.	Maintenance, Supervision and Engineering	551, 510			
17.	Maintenance of Structures	552, 511			
18.	Maintenance of Generating and Electric Plant	553, 513			
19.	Maintenance of Miscellaneous Other Power Generating Plant	554, 514			
20.	MAINTENANCE EXPENSE (16 thru 19)				
21.	TOTAL PRODUCTION EXPENSE (15 + 20)				
22.	Depreciation	403.4, 403.1			
23.	Interest	427			
24.	TOTAL FIXED COST (22 + 23)				
25.	POWER COST (21 + 24)				

REMARKS